

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

**Form W-14**  
07/2016

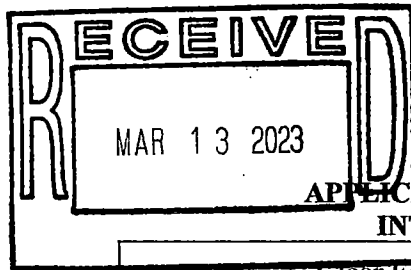
**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION  
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

1. Operator Name Clear Fork, Incorporated 2. Operator P-5 No. 159500  
 3. Operator Address: PO Box 3095 Abilene, TX 79604  
 4. County Fisher 5. RRC District No. 7B  
 6. Field Name Camp Springs, SE. (Strawn) 7. Field Number 15128450  
 8. Lease Name Don Gruben 58 SWD 9. Lease/Gas ID No. N/A  
 10. Well is 7 miles in a SW direction from Rotan (center of nearest town). 11. No. acres in lease 160  
 12. Legal description of location including distance and direction from survey lines 467' FSL & 467' FWL of Sec. 58, Blk 2, H&TC RR, A-1277  
 13. Latitude/Longitude, if known (Optional) Lat. 32.799427 Long. -100.577717 (Nad 27)  
 14. New Permit: Yes  No  If no, amendment of Permit No. F-22119 UIC# 000124638  
 15. Reason for amendment: Pressure  Volume  Interval  Commercial  Other (explain) Rule Change  

16. Well No. <u>1</u>	17. API No. <u>151-33086</u>	18. Date Drilled <u>12/20/2018</u>	19. Total Depth <u>7,076/PB 4,650'</u>	20. Plug Date, if re-entry
Casing Size	Setting Depths	Hole Size	Casing Weight	Cement Class
21. Surface <u>13-3/8"</u>	<u>186'</u>	<u>17-1/2"</u>	<u>54.5#</u>	<u>C</u>
22. Intermediate				
23. Long String <u>5-1/2"</u>	<u>6,733.46'</u>	<u>8-3/4"</u>	<u>17#</u>	<u>H</u>
24. Liner/DV Tool <u>5-1/2"</u>	<u>3,721.27'</u>			<u>C</u>
25. Other				

 26. Depth to base of Deepest Freshwater Zone 150'/USDW 975' 27. Multiple completion? Yes  No   
 28. Multistage cement? Yes  No  If yes, DV Tool Depth 3721.27 ft. No. Sacks: 510 Top of Cement: 3'  
 29. Bridge Plug Depth: \_\_\_\_\_ ft. 30. Injection Tubing Size: 3.5 in. and Depth 4,230 ft. 31. Packer Depth: 4,230 ft.  
 32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):  
4/8/2022 - sqz perms with 25 sks, TOC 6,118'  
Proposed: BP @ 6,700' w/20' cmt on top & BP @ 4,670 w/20' cmt on top  
 33. Injection Interval from 4,280 to 4,550 ft. 34. Name of Disposal Formation Cisco  
 35. Any Oil and Gas Productive Zone within two miles? Yes  No   
 If yes, Depth \_\_\_\_\_ ft. and Reservoir Name Noodle Creek (3,650'), Canyon Sand (5,125'), Strawn (6,100') & Ellenburger  
 36. Maximum Daily Injection Volume 20,000 bpd 37. Estimated Average Daily Injection Volume 20,000 bpd  
 38. Maximum Surface Injection Pressure 2140 psig 39. Estimated Average Surface Injection Pressure 2140 psig  
 40. Source of Fluids (Formation, depths and types): Strawn Sand 6,100-6,300  
 41. Are fluids from leases other than lease identified in Item 8? Yes  No  42. Commercial Disposal Well? Yes  No   
 43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes  No   
 44. Type(s) of Injection Fluid: Salt Water  Brackish Water  Fresh Water  CO<sub>2</sub>  N<sub>2</sub>  Air  H<sub>2</sub>S   
 LPG  NORM  Natural Gas  Polymer  Other (explain) RCRA Exempt Waste  

CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.	<u>Bonnie Burkland</u> 02/24/2023 Signature Date
	<u>Bonnie Burkland (bonnieburklund@gmail.com)</u> Name of Person (type or print)
	Phone <u>512-799-4057</u> Fax _____



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1. Operator Name Clear Fork, Incorporated 2. Operator P-5 No. 159500  
 3. Operator Address: PO Box 3095 Abilene, TX 79604  
 4. County Fisher 5. RRC District No. 7B  
 6. Field Name Camp Springs, SE. (Strawn) 7. Field Number 15128450  
 8. Lease Name Cedar Breaks WD 9. Lease/Gas ID No. N/A  
 10. Well is 7.7 miles in a W/SW direction from Rotan (center of nearest town). 11. No. acres in lease 160  
 12. Legal description of location including distance and direction from survey lines 1,980' FSL & 1,980' FEL of Sec. 104, H&TC RR, Blk 2, Abstract 1859  
 13. Latitude/Longitude, if known (Optional) Lat. 32.816698 Long. -100.591851 (Nad 83)  
 14. New Permit: Yes  No  If no, amendment of Permit No. F-21717 UIC# 000119441  
 15. Reason for amendment: Pressure  Volume  Interval  Commercial  Other (explain) Rule Change  

16. Well No. <u>1WD</u>	17. API No. <u>42-151-00153</u>	18. Date Drilled <u>12/28/58 12/24/2019</u>			19. Total Depth <u>7,398'/PB 3,400'</u>		20. Plug Date, if re-entry <u>12/30/1958</u>	
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	<u>10-3/4"</u>	<u>352'</u>	<u>12-1/4"</u>		<u>C</u>	<u>300</u>	<u>Surface</u>	<u>Visual/Circulation</u>
22. Intermediate								
23. Long String	<u>7"</u>	<u>7,341'</u>	<u>8-3/4"</u>	<u>26#</u>	<u>H</u>	<u>796</u>	<u>4,897'</u>	<u>Calculation</u>
24. Liner DV Tool	<u>7"</u>	<u>4,897'</u>	<u>8-3/4"</u>	<u>26#</u>	<u>C</u>	<u>1,793</u>	<u>1,200'</u>	<u>CBL</u>
25. Other								

 26. Depth to base of Deepest Freshwater Zone 150'/USDW 1200' 27. Multiple completion? Yes  No   
 28. Multistage cement? Yes  No  If yes, DV Tool Depth: 4,897 ft. No. Sacks: 1,793 Top of Cement: 1,200  
 29. Bridge Plug Depth: \_\_\_\_\_ ft. 30. Injection Tubing Size: 4-1/2 in. and Depth 2980 ft. 31. Packer Depth: 2,980 ft.  
 32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):  
Proposed: CIBP @ 6,950' w/20' cement on top & CIBP @ 3,420' w/20' cement on top  
 33. Injection Interval from 3,030 to 3,300 ft. 34. Name of Disposal Formation Wichita  
 35. Any Oil and Gas Productive Zone within two miles? Yes  No   
 If yes, Depth 4,100+ ft. and Reservoir Name Noodle Creek 4,100', Strawn Sand 6,500'  
 36. Maximum Daily Injection Volume 20,000 bpd 37. Estimated Average Daily Injection Volume 20,000 bpd  
 38. Maximum Surface Injection Pressure 1,515 psig 39. Estimated Average Surface Injection Pressure 1,515 psig  
 40. Source of Fluids (Formation, depths and types): Strawn 6,500'  
 41. Are fluids from leases other than lease identified in Item 8? Yes  No  42. Commercial Disposal Well? Yes  No   
 43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes  No   
 44. Type(s) of Injection Fluid: Salt Water  Brackish Water  Fresh Water  CO<sub>2</sub>  N<sub>2</sub>  Air  H<sub>2</sub>S   
 LPG  NORM  Natural Gas  Polymer  Other (explain) RCRA Exempt Waste  
 CERTIFICATE  
 I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.  
Bonnie Burkland 02/23/2023  
 Signature Date  
Bonnie Burkland (bonnieburklund@gmail.com)  
 Name of Person (type or print)  
 Phone 512-799-4057 Fax \_\_\_\_\_

FOR OFFICE USE ONLY REGISTER NO. AMOUNT \$

APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE